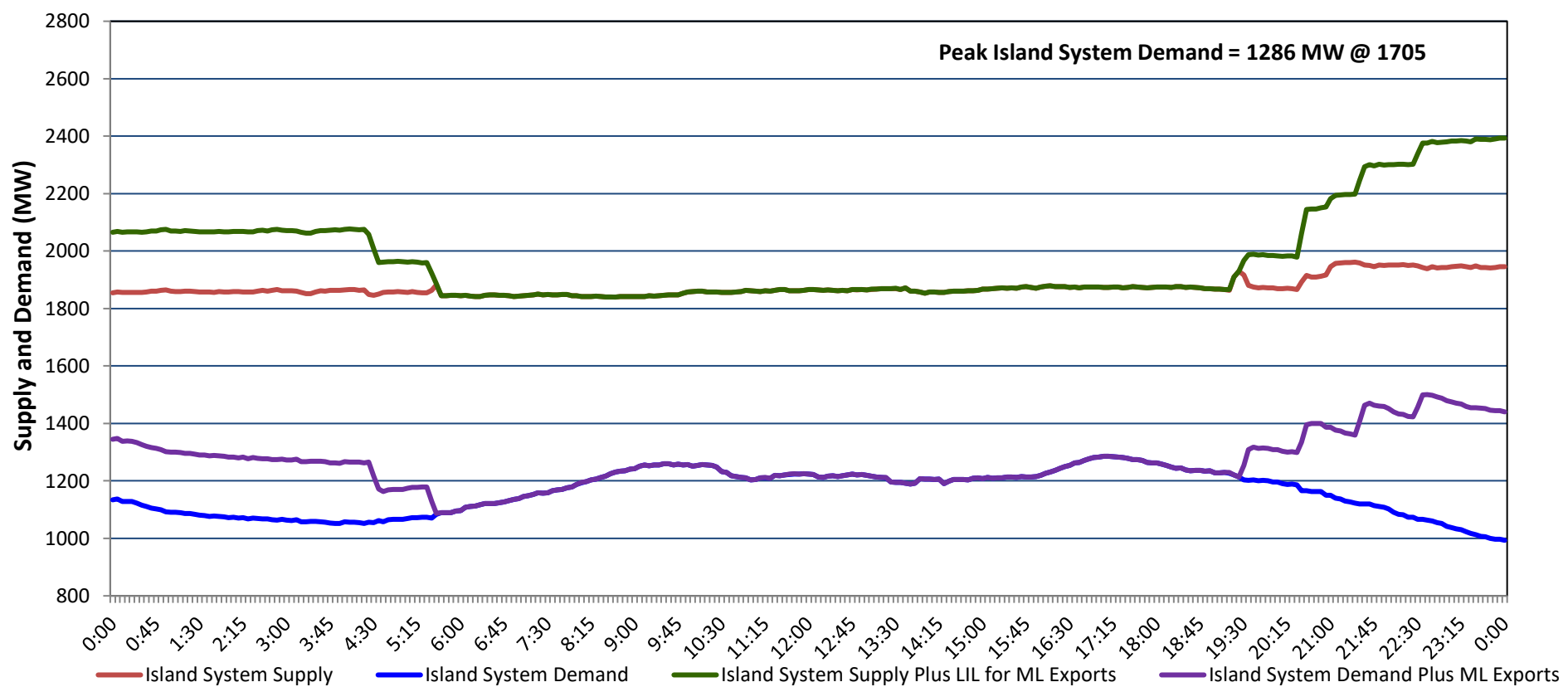


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, January 20, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, January 19, 2025



Island Supply Notes For January 19, 2025

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
 B At 0536 hours, January 19, 2025, Labrador Island Link unavailable due to planned outage (700 MW).
 C At 1917 hours, January 19, 2025, Labrador Island Link available (700 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Jan 20, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,991 MW 1,525 MW 145 MW 210 MW 111 MW	Monday, January 20, 2025	1,160	1,057
		Tuesday, January 21, 2025	1,515	1,407
		Wednesday, January 22, 2025	1,570	1,462
		Thursday, January 23, 2025	1,655	1,546
		Friday, January 24, 2025	1,480	1,373
		Saturday, January 25, 2025	1,480	1,373
		Sunday, January 26, 2025	1,425	1,319
7-Day Island Peak Demand Forecast:	1,655 MW			

Island Supply Notes For January 20, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Jan 19, 2025	Island Peak Demand ¹⁰	17:05	1,286 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		368 MWh
Mon, Jan 20, 2025	Forecast Island Peak Demand		1,160 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).